

SECTION II. SPECIFIC INSTRUCTIONS

C. NET-PROFIT-SHARE LEASE (NPSL) ACCOUNT (AC) REPORT

1. Reporting Instructions

Overview of the AC Report

The Net-Profit-Share Lease Account (AC) Report includes revenue and cost activity for the NPSL in total. The AC Report contains three sections corresponding to the three NPSL accounts for which data is reported. The three accounts are the:

Development Account (DV),
Net Profit Payment Account (NP), and
Production Revenue Account (PR).

The "Development Account" portion of the AC Report contains data on development cost beginning balances, costs for exploration, construction, rents, licenses, drilling and development related expenses. The "Net-Profit Payment Account" portion contains data on the net profit rate for the lease and the amount of the net profit payment that is due. The "Production Revenue Account" portion contains data on production revenue, taxes, credits and administrative and operating costs as they affect production revenue balances. Reporting on the AC Report includes breakouts of items that are unique to the entire lease and those items that are specific to an "Accounting Unit."

Accounting Unit:

An "Accounting Unit" is any "Lease Operation," "Tract Operation," or "Participating Area" that constitutes a single production, financial and reporting entity. DO&G assigns "Accounting Unit" designations for any operation from which a petroleum product is produced for any length of time. DO&G identifies "Accounting Units" as "Active" or "Inactive" based on whether a lessee produces or has produced oil, gas, or associated substances from the "Accounting Unit." DO&G considers "Accounting Units" with intermittent production in "Active Status" even during periods of no production. Once an "Accounting Unit" becomes "Active" it remains "Active" until the "Accounting Unit" is "Abandoned."

Electronic Filers:

Each lessee must designate an electronic filer. Contact the Royalty Accounting Section at 269-8800 or via email at Royrep@alaska.gov and request your **myAlaska** user logon and password. Do not set up a **myAlaska** account on your own. All new **myAlaska** accounts for the purposes of conducting business with DO&G must be prescreened and set up by DO&G.

Reporting Responsibility:

According to lease agreements, it is the ultimate responsibility of each lessee to ensure that

their oil and gas royalty and net-profit-share reporting and payment obligations are met on each of their leases, regardless of any operating or payment agreements in effect.

NPSL Report Forms:

The NPSL Report filing standardizes NPSL reporting and payments for all Net-Profit-Share lessees. The NPSL reports include the:

Account (AC) Report: the AC Report contains three sections, the Development Account (DV), Production Revenue (PR) and the Net Profit Payment (NP) that report NPSL lease development and operating costs, production revenue and net profit payments information.

Volume/Value (VV) Report: The VV Report contains current production activity for the NPSL in an "Accounting Unit" including oil and gas quantity, royalty quantity, starting value, adjustments to starting value, total value, royalty value, royalty expense, abandonment cost per unit, and total abandonment cost.

Petroleum Production Tax Lease Allowance (PT) Report: the PT Report contains 9 sections that both use information from the AC Report and provide information to the AC Report and includes both production net revenue and credit information.

Royalty and NPSL Payment Summary (S1) Report: The S1 Report must accompany any NPSL payment and includes information on the principal and interest reported paid on the Net Profit Share AC Report. Payment amounts are summarized by lease and broken out into principal, interest and total payments.

NPSL Lease Status:

The contents of a complete NPSL Report filing vary depending on the status of the lease.

1. Non-producing NPSL Lease Filing:

A lease is in this status if it is not producing commercial or saleable quantities of hydrocarbons. A complete NPSL filing for a Non-Producing Lease in Non-Net-Profit status consists of the following reports monthly:

- i. Account (AC) Report
- ii. Petroleum Production Tax Lease Allowance (PT) Report
- iii. Supplemental Reports (as required by DO&G)

2. Producing NPSL Lease Filing:

A lease is in this status if it produces commercial or saleable quantities of hydrocarbons. Once a lease starts producing the AC Report, PT Report, and VV Report must be filed together as a package beginning with the first month of production. There are two Producing Lease categories:

- a. Net-Profit Non-Payout Status:

This is a lease that is producing commercial or saleable quantities of hydrocarbons, but does not yet yield a net-profit payment.

A complete NPSL filing for a Producing Lease in Non-Net-Profit status consists of the following reports:

- i. Account (AC) Report
- ii. Petroleum Production Tax Lease Allowance (PT) Report
- iii. Volume and Value (VV) Report for each active "Accounting Unit" on the lease
- iv. Supplemental Reports (as required by DO&G)

b. Net-Profit Payout Status:

A complete NPSL filing for a Producing Lease in Net-Profit Payout status consists of the following reports:

- i. Account (AC) Report
- ii. Petroleum Production Tax Lease Allowance (PT) Report
- iii. Volume and Value (VV) Report for each active "Accounting Unit" on the lease
- iv. Royalty and NPSL Payment Summary (S1) Report
- v. Supplemental Reports (as required by DO&G.)

2. Data Presentation, Formats, and Item Descriptions

Data Presentation:

The AC Report is organized into Header Data and Report Data. The Header Data provides specific non-repetitive information about the reporter, the type of report, the lease number, and the production location and period. The Report Data provides repetitive information in lines and columns. Each line is one record; each column represents a specific data item.

Note: The "Report Data" is required to be reported in a certain order. Please refer to the specific instructions for each report to determine the exact order in which the data should be reported.

Numeric or alpha codes are used in the "Report Data Items" to describe the variety of "Products," "Dispositions," "Accounts," and "Allocations" used. Code lists can be found in your myAlaska site under the Reference Reports area of where you log in to submit Royalty and NPSL Filings. Additional codes may be assigned as needed to report newly automated information. Lessees should contact the DO&G if a code is needed and not found in your myAlaska site.

Refer to Sections four and five at the end of these instructions for generic examples of a completed Account Report for a payout and non-payout lease.

The AC Report is made up of three account codes; "Development Account" (DV), "Net-Profit Payment" (NP), and "Production Revenue" (PR). Report all NPSL "Accounting Units" and lease specific costs related to the NPSL on the AC Report.

Report Data Items:

a. Report Header Data Items:

All "Header Data Items" must be filled in for the report to be complete.

Header Data

<u>Line Number</u>	<u>Data Item</u>
1.	(For System Use Only, usually contains form version number.)
2.	Report Type (use AC)
3.	Report Code (use AL)
4.	Filing Type
5.	Customer ID Number
6.	(Blank on AC Report)
7.	Production Month
8.	Revision Number
9.	Report Month
10.	Control Number
11.	Authorization Date
12.	Lease Number
13.	(Blank on AC Report)
14.	(Blank on AC Report)
15.	(Blank on AC Report)
16.	(Blank on AC Report)
17.	(Blank on AC Report)
18.	(Blank on All Reports)
19.	Lessee Name
20.	(Blank on AC Report)
21.	Address 1 (Lessee mailing)
22.	Address 2 (Lessee mailing)
23.	City (Lessee mailing)
24.	State (Lessee mailing)
25.	Zip Code (Lessee mailing)
26.	Prepared By
27.	Preparer Phone Number
28.	Preparer Fax Number
29.	Authorized Signature (Electronic Code)
30.	Authorized Signature (Person's Name)
31.	Authorizers Phone Number
32.	Authorizers Fax Number

b. Report Detail Data Items:

All Detail Data Items must be filled out for the report to be complete.

<u>Column No.</u>	<u>Data Item</u>
A.	Line Number
B.	Accounting Unit Code
C.	Account Code
D.	Allocation Code
E.	Rate - Percentage
F.	Amount - Total Amount, Total Cost, etc.

Data Formats:

Report Rates and Amounts as follows:

- a. Rates must not be larger than 100%. Report all "Rates" to the fifth decimal place as a percentage by rounding the fifth decimal up one if the sixth decimal is five or higher.

For example:

A rate of 3% should be formatted as a percent to show 3.00000%

A rate of 16.6% should be formatted as a percent to show 16.60000%

- b. All negative numbers must be preceded by a minus (-) sign.
- c. Report all amounts to the nearest U.S. cent.

Report dates in exactly the format Month-Day-Year as "MM/DD/YYYY."

Report Header Data Item Descriptions:

All data items in the header must be filled out completely. The "Customer ID," "Lease Number" and "Control Number" are critical to accurately identifying your report information. Inaccurate use of "Customer IDs," "Lease Numbers," or "Control Numbers" could result in the misfiling or misidentification of your reports. Incomplete or missing reports will be subject to "Administrative Fees." The data items are listed by line number.

1. For system Use Only. Spreadsheet format.
2. Report Type List the type of report you are filing; in this case a NPSL AC Report is "Report Type" "AC." A list of "Report Type" codes can be found in your myAlaska site.
3. Report Code List the "Report Code" you are filing, in the case of an AC Report use a code of "AL" to indicate that data provided is for the combined products from the lease. A list of "Report Codes" can be found in your myAlaska site.
4. Filing Type List the "Filing Type" you are submitting, "Regular" (REG), "Audit" (AUD), "FERC" (FER), etc. A list of "Filing Type" codes can be found in your myAlaska site.
5. Customer ID List the "Customer ID" code that has been assigned to you as a lessee by the State of Alaska. If you do not know your company's "Customer ID" code, contact the Division of Oil and Gas, Royalty Accounting Section at (907)269-8800. The Customer ID's cell is programmed for nine digits. If your company ID is not nine digits long, use leading zeros.

6. Blank on AC Report.
7. Production Month List the "Production Month" as month-day-year for the production being reported. Use the exact month-day-year numeric format, "MM/DD/YYYY." Always use the 1st as the date-day when reporting "Production Month" dates.
8. Revision Number List the "Revision Number." Original reports must be identified with a "Revision Number" of "00." Each subsequent revision increases the "Revision Number" by 1.
9. Report Month List the calendar month in which the AC Report is being filed. Normally, the "Report Month" is two months after the "Current Production Month," i.e., a January 2010 "Production Month" has a March 2010 "Report Month." When filing a revised AC Report, the "Report Month" should correspond with the calendar month and year the report is actually submitted. Normally, this would be the same "Report Month" used for the "Current Production Month" under which the revised AC Report is filed. For example, if a revised AC Report for "Production Month" January 2008 is submitted with the "Current Production Month" of April 2010, which would normally have a "Report Month" of June 2010, the "Report Month" for the revision would be June 2010 because that is the month, in which the revision is submitted. NPSL reports are due sixty days after the end of a "Production Month." Use the exact month-day-year numeric format, "MM/DD/YYYY," i.e. "06/01/2010" in the above example. Always use the 1st as the date day when reporting "Report Month" dates.
10. Control Number List the "Control Number" for the "Report Month" the report is included. The same "Control Number" must be used on all NPSL reports for a monthly NPSL lease filing, AC Report, VV Report, PT Report, and S1 Report. See your myAlaska site for an explanation on how a report filer can assign their own "Control Number." The control number is eighteen digits.
11. Authorized Date List the date the "Account Report" is certified as correct. Use the exact month-day-year numeric format, "MM/DD/YYYY."
12. Lease Number List the ADL lease number for which the report is being filed.
13. Blank on AC Report.
14. Blank on AC Report.
15. Blank on AC Report.
16. Blank on AC Report.
17. Blank on AC Report.

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| 18. | Blank on All Reports |
| 19. <u>Lessee Name</u> | List the name of the individual, partnership, firm or corporation having ownership in the NPS lease. |
| 20. | Blank on AC Report |
| 21. <u>Address 1</u> | List the Lessee's mailing address Line 1. |
| 22. <u>Address 2</u> | List the Lessee's mailing address Line 2 if needed. |
| 23. <u>City</u> | List the lessee's City. |
| 24. <u>State</u> | List the lessee's State. |
| 25. <u>Zip</u> | List the lessee's Zip. |
| 26. <u>Prepared By</u> | List the name of the person is preparing the AC Report. |
| 27. <u>Phone Number</u> | List the phone number of the person preparing the AC Report. |
| 28. <u>FAX Number</u> | List the FAX number of the person preparing the AC Report. |
| 29. <u>Authorized Signature (Code)</u> | Signature of the person who is authorizing the AC Report. Each party will select its own Signature Code for the authorization of Documents. The Signature must be 10 characters in length using secure password selection techniques. |
| 30. <u>Authorized Signature (Name)</u> | List the name of the authorizing signatory of the AC Report. |
| 31. <u>Phone Number</u> | List the phone number of the person authorizing the AC Report. |
| 32. <u>FAX Number</u> | List the Fax number of the person authorizing the AC Report |

Report Detail Data Item Descriptions:

Refer to Sections four and five of this chapter for generic payout and non-payout examples of the reported items described below. All data items must be filled out completely. Incomplete or missing reports will be subject to "Administrative Fees." The data items are listed by column letter.

- | | |
|--------------------------------|--|
| A. <u>Line Number</u> | List the line number of each individual line of data filed in the "Account Report." |
| B. <u>Accounting Unit Code</u> | List either "Lease" or the "Accounting Unit" code that has been assigned to the Tract Operation, Lease Operation, or Participating Area (PA) by the State of Alaska. A list of the "Accounting Unit" codes can be found in your myAlaska site. |

C. Account Code

List the “Account” code that describes the “Allocation” code being used. A list of “Account Codes” can be found in your myAlaska site.

D. Allocation Code

List the “Rate” or “Amount” “Allocation” code that describes the corresponding “Rate” or “Amount” data items being reported.

For “Rates,” report the “Value” “Allocation” code that describes the “Rate” being reported. A list of “Value Allocation” codes can be found in your myAlaska site.

For “Amounts,” report the “Amount” “Allocation” code that describes the amount being reported. A list of “Amount” “Allocation” codes can be found in your myAlaska site.

E. Rate

Report the “Rate” associated with the “Allocation” code. List this as a percentage to five decimal places.. Refer to “Data Formats” in this chapter for more details on how to report rates.

F. Amount

List the total revenue, cost or payment amount for the “Allocation” code being reported. Report these for each “Account/Allocation” code combination.

Detailed Data Items Required To Be Reported:

Original and revised NPSL AC Report Required Data Items for producing leases:

ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION
DV	BEGB	Beginning Balance
DV	TOI	Total Overhead Items
DV	OVHR	General Overhead and Admin. Expense Rate
DV	GOAE	General Overhead and Admin. Expense
DV	PTDC	Production Tax Development Account Credits (From PT)
DV	TOTDC	Total Development Costs
DV	CPR	Credit from Production Revenue
DV	PEB	Preliminary Ending Balance
DV	PRIN	Principal
DV	IR	Interest Rate
DV	AINT	Accrued Interest
DV	DEV	Development Acct Credit Ending Balance
DV	ENDB	Ending Balance
NP	DEV	Development Acct Credit Ending Balance
NP	NPR	Net Profit Share Rate
NP	TAD	Total Amount Due
NP	REVPD	Revision Principal Difference (required on revision # greater than zero)
NP	REVID	Revision Interest Difference (required on revision # greater than zero)
NP	REVTD	Revision Total Difference (required on revision # greater than zero)
PR	BEGB	Beginning Balance
PR	TCR	Total Credits (from VV)
PR	TOI	Total Overhead Items
PR	OVHR	General Overhead and Admin. Expense Rate
PR	GOAE	General Overhead and Admin. Expense
PR	TAC	Total Abandonment Cost (from VV)
PR	PTLA	Petroleum Production Tax Lease Allowance (from PT)
PR	PTLRC	Loss Carryforward credit (from PT)
PR	TDC	Total Direct Charges (Operating)
PR	TRYE	Total Royalty Expense Amount (from VV)
PR	TDB	Total Debits
PR	PREV	Production Revenue for the Month
PR	ENDB	Ending Balance

The AC Report requires that all of the "Account/Allocation" code combinations listed in the table above be reported on any original or revised AC report.

Current Production Month AC Report:

The AC Report information includes the revenue and cost activity for the NPSL lease in total. It contains three sections corresponding to the "Development Account" (DV), the "Net-Profit Payment Account" (NP), and the "Production Revenue Account" (PR) for which data is reported for a NPS lease.

Report all of the "Accounting Units" that are allocated revenues and costs for the NPSL on one AC report by "Production Month." Report lease specific costs with the "LEASE" "Accounting Unit" code. Report revenues and costs allocated to the "Participating Area" (PA), Lease Operations (LO), or Tract Operations (TO), as the "Accounting Unit" code to which they are assigned.

Development Account: Report the following items on the AC Report for the "Development Account" (DV) for the "Current Production Month" in the order in which they are described below.

- a. Report the new "Beginning Balance" (**DV BEGB**). The new DV BEGB is the "Development Account Ending Balance" (DV ENDB) from the previous "Production Month" AC Report for the lease, unless the previous months DV ENDB is a credit (negative balance). If this is the case, the DV BEGB in the following month would be 0. Note: a DV ENDB credit balance indicates that the lease is in payout. Report this as "Accounting Unit" code "LEASE."

Note: Report the following cost items (b. thru f.) according to those amounts that are specific to the "Lease" or those specific to the "Accounting Unit" using the specific "Accounting Unit" code to which they apply. Refer to Sections four at the end of these instructions for a generic example of how to code and report items for the "Development Account" portion of the AC Report. Both the "Lease" level and "Accounting Unit" level are shown for the following five allocation codes (b. thru f.) in section four but they both aren't required to be reported for a lease.

- b. Report the Exploration – "Pre and Post Drilling" costs (**DV EPPD**). Report the Unit specific share as "LEASE" (DV EPPD) or the PA, TO, or LO allocated share with the specific "Accounting Unit" code from which the "DV EPPD" cost is derived.
- c. Report the "Construction Project Design" costs (**DV CPD**). Report the Unit specific share as "LEASE" "DV CPD" or the PA, TO, LO allocated share with the specific "Accounting Unit" code from which the "DV CPD" cost is derived.
- d. Report the "Cost of Capital Work-in-Progress" costs (**DV CWP**). Report the Unit specific share as "LEASE" "DV CWP" or the PA, TO, LO allocated share with the specific "Accounting Unit" code from which the "DV CWP" cost is derived.
- e. Report the "Drilling Costs-Well" (**DV DCW**) costs. Report the Unit specific share as "LEASE" "DV DCW" or the PA, TO, LO allocated share with the specific "Accounting Unit" code from which the "DV DCW" cost is derived.
- f. Report the "Well and Lease Equipment" (**DV WLE**) costs. Report the Unit specific share as "LEASE" "DV WLE" or the PA, TO, LO allocated share with the specific

“Accounting Unit” code from which the “DV WLE” cost is derived.

Note: Report the following items g. thru j. to the lease using “Accounting Unit” code “LEASE.”

- g. Report the “Audit Adjustments – Overhead” Items (DV AAOH).
- h. Report the “Total Overhead Items” (**DV TOI**) by summing all “DV EPPD,” “DV CPD,” “DV CWP,” “DV DCW,” “DV WLE,” and “DV AAOH” amounts.
- i. Report the “General Overhead and Administrative Expense Rate” (**DV OVHR**) used to calculate the “General Overhead and Administrative” expenses. The allowable rate can be found in the regulations (11 AAC 83.219(f)).
- j. Report the “General Overhead and Administrative Expenses” (**DV GOAE**) by multiplying the “DV OVHR” times the “Total Overhead items” (DV TOI).

Note: Report the following items for each “Accounting Unit” in which the lease occurs. If these costs can’t be broken out by Accounting Unit then report “Lease”

- k. Report the “Rentals/Licenses/Permits” costs (**DV RLP**). Lease Rental Costs can be reported here until production is reached. At that time, lease rental costs should be put under the production revenue lease rentals.
- l. Report any costs to “Acquire Production Interests” (**DV API**).
- m. Report the lessee’s share of “Pre-Production Taxes” (**DV PPT**).
- n. Report the “Reimbursements to Operator – Capital” (**DV RTO**) that are allowable under the NPSL regulations. If these costs have already been reported in items above, then report zero for this item.
- o. Report the “Exploration Incentive Credits” (**DV EIC**) allocated to the lessee.

Note: Report the following items (**DV PTDC**) thru (**PR BEGB**) to the lease using “Accounting Unit” code “LEASE.”

- p. Report the “Petroleum Production Tax Lease Allowance Development Account Credits” (DV PTDC) from the PT Report. “Petroleum Production Tax Lease Allowance Development Account Credits (PPC PT PTDC).
- q. Report the “Audit Adjustments to Non-Overhead Items” (**DV AANOI**). This code will be reported as zero unless otherwise directed by DO&G.

Note: Determine whether the following exception applies to the lease being reported.

- r. Report the "Capital Access Fee-Milne Point Leases Only" (**DV CAPF**) as reported on the "Current Month" VV Report, "Capital Access Fee" (CAPF). This item should only be reported on Milne Point NPSL leases.
- s. Report the "Total Development Costs" (**DV TOTDC**) by summing "DV TOI," "DV GOAE," "DV RLP," "DV API," "DV PPT," "DV RTO," "DV EIC," "DV PTDC," "DV AANO" and "DV CAPF."
- t. Report the "Credit from Production Revenue" (**DV CPR**) amount. Use the "Production Revenue" (PR PREV) amount from this "Current Production Month" AC Report if it is negative or 0, otherwise report 0. This item represents the total production revenue credits for the lease.
- u. Report the "Preliminary Ending Balance" (**DV PEB**) by summing "DV BEGB," "DV TOTDC," and "DV CPR." This item represents the total preliminary balance for the NPSL.
- v. Report the "Principal" amount (**DV PRIN**). If DV PEB is less than zero, DV PRIN equals zero. If DV PEB is greater than zero, the "DV PRIN" amount is the sum of the "DV BEGB" and "DV PEB" multiplied by .5. Interest only accrues when the "DV PRIN" amount has a debit balance. This item represents the total principal amount for the NPSL.
- w. Report the "Interest Rate" (**DV IR**) used to calculate accrued interest. The "DV IR" is a NPSL monthly rate provided each month by DO&G.
- x. Report the "Accrued Interest" (**DV AINT**) by multiplying the "Interest Rate" (DV IR) by the "Principal Amount" (DV PRIN). This item represents the accrued interest on the "PRIN" for the month for the lease.
- y. Report the "Development Account Credit Ending Balance" (**DV DEV**) by summing "DV PEB" and "DV AINT."
- z. Report the "Ending Balance" (**DV ENDB**) as Development Account Credit Ending Balance (DV DEV). DV ENDB equals DV DEV.

Net Profit Payment Account: Report the following items on the AC report with Net Profit Payment Account Code "NP" for the Current Production Month" using the "Accounting Unit" code "LEASE."

- a. Report the "Development Account Credit Ending Balance" (**NP DEV**).

If the "DV DEV" is zero (0) or greater than zero, report zero (0) for the "NP DEV."

If the "DV DEV" is less than zero report the "DV DEV" as a positive "NP DEV" amount.
- b. Report the "Net-Profit Share Lease Rate" (**NP NPR**) for the lease.

- c. Report the "Total Amount Due" (**NP TAD**). The "NP TAD" amount is the NPS lease net profit payment amount calculated by multiplying "NP DEV" times the "NP NPR."

Note: Revised AC filings (revision numbers greater than 00) must include the following three items as they relate to a revision of the "NP TAD."

- d. Report the "Revision Principal Difference" (**NP REVPD**). This is the principal difference between the previous revision "NP TAD" and the current revision "NP TAD."
- e. Report the "Revision Interest Difference" (**NP REVID**). This is the interest accrued on the "NP REVPD" for the current revision as of the date of payment.
- f. Report the "Revision Total Difference" (**NP REVTD**). This is the sum of the "NP REVPD" and "NP REVID" for the current revision.

Production Revenue: Report the following items on the AC Report with "Production Revenue Account" code "PR" for the "Current Production Month"

- a. Report the "Beginning Balance" (**PR BEGB**). Use the prior month's most recent AC Report revision report the amount from the "Production Revenue Ending Balance" (PR ENDB) using accounting unit code "LEASE".

Note: Report the following items for each "Accounting Unit" in which the lease occurs. If these costs can't be broken out by Accounting Unit then report "Lease"

- b. Report the "Total Credits" (**PR TCR**) as a negative amount. Sum the "Total Values" (TV) amounts for all products as reported on the "Current Month" VV Report. Must be reported with the Accounting Unit in which the lease occurred.
- c. Report the "Production Operations Expense" (**PR PO**) allocated to the lessee.
- d. Report the "Damages and Losses" (**PR DL**) allocated to the lessee.
- e. Report the "Other Charges" (**PR OTH**) allocated to the lessee.

Note: Details of "Damages and Losses," and "Other Charges" that are included in the "PR DL" or "PR OTH" amount items above must be reported in detail in a supplemental report that must accompany this report at the time it is filed.

Note: Report the following items to the lease using "Accounting Unit" code "LEASE."

- f. Report the "Lease Rentals" (**PR LR**).

Note: Determine whether the following exception applies to the lease being reported.

- g. Report the "Audit Adjustments to Overhead Items to Production Revenue" (**PR AAOH**). This code will be reported as zero (0) unless otherwise directed by DO&G.
- h. Report the "Total Overhead Items" (**PR TOI**) by summing all "PR PO," "PR DL," "PR OTH," "PR LR" and "PR AAOH."
- i. Report the "General Overhead and Administrative Expense Rate" (**PR OVHR**) used to calculate the "General Overhead and Administrative Expenses" for operating costs. The allowable rate can be found in the regulations (11 AAC 83.240).
- j. Report the "General Overhead and Administrative Expenses" (**PR GOAE**) by multiplying the "PR TOI" times the "PR OVHR."

Note: Report the following item for each "Accounting Unit" in which the lease occurs. If these costs can't be broken out by Accounting Unit then report "Lease"

- k. Report the "Total Abandonment Costs" (**PR TAC**) by summing the "Abandonment Cost" (AC) amounts for all "Products" as reported on the "Current Month" VV Report.

Note: Report the following items to the lease using "Accounting Unit" code "LEASE."

- l. Report the "Petroleum Production Tax Lease Allowance" (**PR PTLA**) from the "Current Month" PT Report, "Petroleum Production Tax Lease Allowance" (PTL PT PTLA) item.
- m. Report the "Loss Carry Forward Credit" (**PR PTLRC**) from the "Current Month" PT Report, "Petroleum Production Tax Lease Loss Against Revenue Account Credit" (LCC PT PTLRC).

Note: Report the following item for each "Accounting Unit" in which the lease occurs. If these costs can't be broken out by Accounting Unit then report "Lease"

- n. Report the "Ad Valorem Taxes" (**PR AVT**).
- o. Report any allowable "Non-Operator Costs" (**PR NOP**).

Note: The Non-operator Costs should be detailed in a supplemental report and sent along with the AC Report.

Note: Report the following items to the lease using the "Accounting Unit" code "LEASE." Also, determine whether "PR AANOH" applies to the lease being reported.

- p. Report the "Audit Adjustments to Non-Overhead Items" (**PR AANOH**). This code will be reported as zero unless otherwise directed by DO&G.
- q. Report the "Total Direct Charges" (**TDC**) by summing "PR GOAE," "PR TAC," "PR PTLA," "PR PTLRC," "PR AVT," "PR NOP," and "PR AANOH."

Note: Report the following item for each “Accounting Unit” in which the lease occurs.

- r. Report the “Total Royalty Expense” (**PR TRYE**) by summing the “Royalty Expense” (RYE) items reported for all products on the “Current Month” VV Report.

Note: Report the following items to the lease using the “Accounting Unit” code “LEASE.”

- s. Report the “Total Debits” (**PR TDB**) by summing “PR TOI,” “PR TDC,” and “PR TRYE.”
- t. Report the net “Production Revenue” (**PR PREV**). Report the sum of “PR BEGB,” “PR TCR,” and “PR TDB.” IF THE “PR PREV” is negative, report the amount under “Development Account Production Revenue (“DV CPR”) item.
- u. Report the “Production Revenue’s debit Ending Balance” (**PR ENDB**) for the month. If the “PR PREV” is less than zero (0), then report zero (0) for “PR ENDB”. If the “PR PREV” is positive i.e., greater than zero (0), then report the “PR PREV for the “PR ENDB”

Prior Production Month Revisions:

Interest will be assessed and reported on all net profit payments paid after the due date. The interest rate and method used on over/under payment amounts will be based on the interest rate terms in the lease. If the lease form is silent on the interest rate, then interest will be determined in accordance with regulation 11 AAC 83.247(b). If NPS leases in an “Accounting Unit” have a settlement agreement in place, then the rate specified in the settlement agreement applies. Further, if a lessee is entitled through some unique circumstance or agreement to different rates and methods that are depending on the lessee’s unique ownership of a lease, then each method and rate applicable to the lessee’s respective portions of the lease will apply.

See Section four and five for examples of AC Report revised reports.

Complete a revised AC report for each prior “Production Month” that you have previously filed. In addition, report the following items with an “Account Code” of “NP.”

- a. Report the “Revised Principal Difference Due” (**REVPD**) as the difference between the “TAD” on the current report and the “TAD” on the previous report.
- b. Report the “Revised Interest Difference Due” (**REVID**) as the amount of interest being paid on the “REVPD” on this report.
- c. Report the “Revised Total Difference Due” (**REVTD**) by adding items “a” and “b.”

NOTE: When net profit share lease revisions occur, items a, b and c above must be included in the revised AC Report for the “Production Month” affected. Any payment adjustment resulting from the revised filing (with filing type REG) may be included with the current month NPSL filing with filing type REG and payment due for the NPSL S1 Report. However, the lessee may elect to file revised reports with a separate filing with filing type of REG to account for a special filing such as the AC filing for the initial filing of the PT Reports. Report items a, b, and c above with the

following “Allocation” codes (PRIN), (INTR) and (TPMT) on the S1 Report for the lease. All principal, interest and total payments from revised and current month reports should be summed and reported for the lease. Only interest on late original filings needs to be listed separately by “Production Month” as “Late Payment Interest” (LPMI) on the Royalty and NPSL Payment Summary (S1) Report. Refer to the S1 Report Instructions in Section II F.

Full Reporting:

Full reporting means that the information for any NPSL filing is always complete for every filing. In order to be complete, all data items must be complete on all applicable report forms for the appropriate status for the NPSL lease being reported.

Full reporting also applies to revision filings. If any one or more of the reports (VV, AC, or PT) which make up the filing package for the NPSL lease for a “Production Month” is revised, then all reports included in the original filing for that “Production Month” must also be included with the revised filing, with appropriate data items revised in accordance with the entire revised filing. A revised report completely replaces the previous report. Therefore, a revision must include all report forms and all information, not just the information that changed.

All reports in a filing package should have the same “Revision Number.” Piecemeal revisions are not acceptable. “Revision Numbers” are assigned in sequential number order that corresponds to the chronological order of the revision beginning with “00” for the original report. All revision numbers must be used sequentially, reports will not be accepted if the “Revision Numbers” are out of sequence or duplicated.

Note: When revised AC and VV Reports are filed due to the inclusion of the PT Report, beginning with April 2006 “Production Month,” the PT Report should have the same “Revision Number” as the AC and VV Reports being filed for the same “Production Month.”

Note: “Control Numbers” must be used on all NPSL Filings. The “Control Number” on all the reports for each revision should be the same for a lease and “Production Month.” See your myAlaska site for an explanation on how to assign a “Control Number.”

3. Blank AC Report Form

ALASKA DNR - OIL & GAS V 1.201108					
REPORT TYPE				AC	
REPORT CODE				AL	
FILING TYPE					
CUSTOMER ID NUMBER					
PRODUCTION MONTH					
REVISION NO.					
REPORT MONTH					
CONTROL NUMBER					
AUTHORIZED DATE					
LEASE NUMBER					
LESSEE NAME					
ADDRESS1					
ADDRESS2					
CITY					
STATE					
ZIP					
PREPARER					
PREPARER PHONE NUMBER					
PREPARER FAX NUMBER					
AUTHORIZED SIGNATURE (CODE)					
AUTHORIZED SIGNATURE (Printed Name)					
PHONE NUMBER					
FAX NUMBER					
LINE NO.	ACCOUNTING UNIT	ACCOUNT CODE	ALLOCATION CODE	RATE	AMOUNT

Alaska Net-Profit-Share Lease Account Report
Legend for Examples

Legend
Calculated Cell (Formula, Do Not Override)
Calculated Cell (From PT Report)
Calculated Cell (From VV Report)
Fixed Rates (Do Not Override)
Exception

**4. Alaska Net-Profit-Share Lease Account Report Payout Completed Example.
(Capital Access Fee Milne Point Leases Only)**

ALASKA DNR - OIL & GAS V 1.201108	
REPORT TYPE	AC
REPORT CODE	AL
FILING YPE	
CUSTOMER ID NUMBER	
PRODUCTION MONTH	
REVISION NO.	
REPORT MONTH	
CONTROL NUMBER	
AUTHORIZED DATE	
LEASE NUMBER	
LESSEE NAME	
ADDRESS1	
ADDRESS2	
CITY	
STATE	
ZIP	
PREPARER	
PREPARER PHONE NUMBER	
PREPARER FAX NUMBER	
AUTHORIZED SIGNATURE (CODE)	
AUTHORIZED SIGNATURE (Printed Name)	
PHONE NUMBER	
FAX NUMBER	

4. Alaska Net-Profit-Share Lease Account Report Payout Completed Example. (Capital Access Fee Milne Point Leases Only)

LINE NO.	ACCOUNTING UNIT	ACCOUNT CODE	ALLOCATION CODE	RATE	AMOUNT	CODE NAME	FORMULA	DATA SOURCE
1	LEASE	DV	BEGB		0.00	Beginning Balance	The DV BEGB is the "Development Account Ending Balance" (DV ENDB) from the previous "Production Month" AC Report for the lease, unless the previous months DV ENDB is a credit (negative balance). If this is the case, the DV BEGB in the current month would be 0	Previous Production Month
2	LEASE	DV	EPPD		0.00	Exploration Pre and Post Drilling		Reported by Lessee
3	ENDI	DV	EPPD		0.00	Exploration Pre and Post Drilling		Reported by Lessee
4	EXP3	DV	EPPD		0.00	Exploration Pre and Post Drilling		Reported by Lessee
5	LEASE	DV	CPD		0.00	Construction Project Design Costs		Reported by Lessee
6	ENDI	DV	CPD		0.00	Construction Project Design Costs		Reported by Lessee
7	EXP3	DV	CPD		0.00	Construction Project Design Costs		Reported by Lessee
8	LEASE	DV	CWP		1,500,000.12	Cost of Capital Work-in-Progress		Reported by Lessee
9	ENDI	DV	CWP		0.00	Cost of Capital Work-in-Progress		Reported by Lessee
10	EXP3	DV	CWP		0.00	Cost of Capital Work-in-Progress		Reported by Lessee
11	LEASE	DV	DCW		1,000,000.56	Drilling Costs- Well		Reported by Lessee
12	ENDI	DV	DCW		0.00	Drilling Costs- Well		Reported by Lessee
13	EXP3	DV	DCW		0.00	Drilling Costs- Well		Reported by Lessee
14	LEASE	DV	WLE		100,000.77	Well & Lease Equipment Costs		Reported by Lessee
15	ENDI	DV	WLE		0.00	Well & Lease Equipment Costs		Reported by Lessee
16	EXP3	DV	WLE		0.00	Well & Lease Equipment Costs		Reported by Lessee
17	LEASE	DV	AAOH		0.00	Audit Adjustments- Overhead Items		Reported by Lessee
18	LEASE	DV	TOI		2,600,001.45	Total Overhead Items	SUM (DV EPPD, DV CPD, DV CWP, DV DCW, DV WLE, DV AAOH) = Lines 2 through 17.	Formula
19	LEASE	DV	OVHR	3.000000%	0.00	General Overhead and Admin. Expense Rate	0.03	Default to Number Stored in Database
20	LEASE	DV	GOAE		78,000.04	General Overhead and Admin. Expenses	(DV TOI X DV OVHR) = Line 18 times Line 19.	Formula
21	ENDI	DV	RLP		0.00	Rentals/Licenses/Permits		Reported by Lessee
22	ENDI	DV	API		0.00	Cost to Acquire Production Interest		Reported by Lessee
23	ENDI	DV	PPT		0.00	Pre-Production Taxes		Reported by Lessee
24	ENDI	DV	RTO		0.00	Reimbursements to Operator		Reported by Lessee
25	ENDI	DV	EIC		0.00	Exploration Incentive Credit		Reported by Lessee
26	LEASE	DV	PTDC		-460,233.56	Petroleum Production Tax lease Allowance Development Account Credits	PTDC from PT Report for the lease for the month	From PT Report
27	LEASE	DV	AANOH		0.00	Audit Adjustments- Non- Overhead Items		Reported by Lessee
28	LEASE	DV	CAPF		768,000.12	Capital Access Fee – Milne Point Leases Only		From VV Report

4. Alaska Net-Profit-Share Lease Account Report Payout Completed Example. (Capital Access Fee Milne Point Leases Only)

29	LEASE	DV	TOTDC		2,985,768.05	Total Development Costs	SUM (DV TOI, DV GOAE, DV RLP, DV API, DV PPT, DV RTO, DV EIC, DV PTDC, DV AANO, DV CAPF) = Line 18 with Lines 20 through 28.	Formula
30	LEASE	DV	CPR		-49,073,074.12	Credit from Production Revenue	If (PR PREV > 0, 0, PR PREV) If Line 70 > 0, 0, Line 70.	Formula
31	LEASE	DV	PEB		-46,087,306.07	Preliminary Ending Balance	SUM (DV BEGB + DV TOTDC + DV CPR) = Lines 1, 29 and 30.	Formula
32	LEASE	DV	PRIN		0.00	Principal	IF(DV PEB < 0, 0, ((DV BEGB + DV PEB) X .5))) = IF (Line 31 < 0, 0, ((Line 1 + Line 31) X .5)))	Formula
33	LEASE	DV	IR	0.64516%	0.00	Interest Rate		Default to Number Stored in Database
34	LEASE	DV	AIN		0.00	Accrued Interest	DV PRIN X DV IR = Line 32 X Line 33	Formula
35	LEASE	DV	DEV		-46,087,306.07	Development Account Credit Ending Balance	DV PEB + DV AIN = Line 31 + Line 34	Formula
36	LEASE	DV	ENDB		-46,087,306.07	Ending Balance	= DV DEV = Line 36	Formula
37	LEASE	NP	DEV		46,087,306.07	Development Acct Credit Ending Balance	IF (DV DEV > 0, 0, - DV ENDB) = IF (Line 35 > 0, 0, - Line 36)	Formula
38	LEASE	NP	NPR	40.000000%		Net Profit Share Rate	As specified in the lease.	Default to Number Stored in Database
39	LEASE	NP	TAD		18,434,922.43	Total Amount Due	NP DEV X NP NPR = Line 37 X Line 38	Formula
40	LEASE	NP	REVPD		0.00	Revision Principal Difference	Used when filing a revision greater than 00. Report the Principal Difference of previously filed NP TAD revision with the current NP TAD.	Reported by Lessee
41	LEASE	NP	REVID		0.00	Revision Interest Difference	Used when filing a revision greater than 00. Report the Interest calculated on the Principal Difference for the current NP REVPD (Line 40).	Reported by Lessee
42	LEASE	NP	REVTD		0.00	Revision Total Difference	Used when filing a revision greater than 00. NP REVPD + NP REVID = Line 40 + Line 41	Formula
43	LEASE	PR	BEGB		0.00	Beginning Balance	Report the previous month's AC Report PR ENDB for the lease.	Default to Number Stored in Database
44	ENDI	PR	TCR		-78,170,230.07	Total Credits (from VV)	-1 x (Total Value credits by Accounting Unit from Current Month VV Report for the lease for the Accounting Unit)	Formula
45	EXP3	PR	TCR		0.00	Total Credits (from VV)	-1 x (Total Value credits by Accounting Unit from Current Month VV Report for the lease for the Accounting Unit)	Formula
46	ENDI	PR	PO		3,000.66	Production Operations Expense		Reported by Lessee
47	EXP3	PR	PO		0.00	Production Operations Expense		Reported by Lessee
48	ENDI	PR	DL		0.00	Damages and Losses		Reported by Lessee
49	EXP3	PR	DL		0.00	Damages and Losses		Reported by Lessee
50	ENDI	PR	OTH		1,500.56	Other Charges		Reported by Lessee
51	EXP3	PR	OTH		0.00	Other Charges		Reported by Lessee
52	LEASE	PR	LR		0.00	Lease Rentals		Reported by Lessee
53	LEASE	PR	AAOH		0.00	Audit Adjustments- Overhead Items		Reported by Lessee
54	LEASE	PR	TOI		4,501.22	Total Overhead Items	SUM (PR PO, PR DL, PR OTH, PR LR, PR AAOH) = Sum (Lines 46 through 53)	Formula
55	LEASE	PR	OVHR	9.000000%	0.00	General Overhead and Admin. Expense Rate		Default to Number Stored in Database
56	LEASE	PR	GOAE		405.11	General Overhead and Admin. Expenses	PR TOI X PR OVHR = Line 54 X Line 55	Formula

4. Alaska Net-Profit-Share Lease Account Report Payout Completed Example. (Capital Access Fee Milne Point Leases Only)

57	ENDI	PR	TAC		158,782.41	Total Abandonment Cost (from VV)	Total Abandonment Costs by Accounting Unit from VV Report.	Formula
58	EXP3	PR	TAC		0.00	Total Abandonment Cost (from VV)	Total Abandonment Costs by Accounting Unit from VV Report.	Formula
59	LEASE	PR	PTLA		19,155,686.95	Petroleum Production Tax Lease Allowance	PTLA from PT Report for the lease for the month.	From PT Report
60	LEASE	PR	PTLRC		0.00	Loss Carryforward Credit	PTLRC from PT Report for the lease for the month.	From PT Report
61	ENDI	PR	AVT		1,500.88	Ad Valorem Taxes		Reported by Lessee
62	EXP3	PR	AVT		0.00	Ad Valorem Taxes		Reported by Lessee
63	ENDI	PR	NOP		5,000.12	Non Operator Charges		Reported by Lessee
64	EXP3	PR	NOP		0.00	Non Operator Charges		Reported by Lessee
65	LEASE	PR	AANOH		0.00	Audit Adjustments- Non- Overhead Items		Reported by Lessee
66	LEASE	PR	TDC		19,321,375.47	Total Direct Charges	SUM (PR GOAE, PR TAC, PR PTLA, PR PTLRC, PR AVT, PR NOP, PR AANOH) = SUM (Lines 56 Through 65)	Formula
67	ENDI	PR	TRYE		9,771,279.26	Total Royalty Expense Amount (from VV)	SUM ALL RYE from VV Report for the Accounting Unit	Formula
68	EXP3	PR	TRYE		0.00	Total Royalty Expense Amount (from VV)	SUM ALL RYE from VV Report for the Accounting Unit	Formula
69	LEASE	PR	TDB		29,097,155.957	Total Debits	SUM (PR TOI, PR TDC, PR TRYE) = SUM (Lines 54, 66, 67, 68)	Formula
70	LEASE	PR	PREV		-49,073,074.12	Production Revenue for the Month	SUM PR BEGB, PR TCR, PR TDB = SUM (Lines 43, 44, 45 + 69)	Formula
71	LEASE	PR	ENDB		0.00	Ending Balance	IF (PR PREV > 0, PREV , 0) = IF (Line 70 > 0, Line 70, 0)	Formula

5. Alaska Net-Profit-Share Lease Account Report Non-Payout Completed Example.

ALASKA DNR - OIL & GAS V 1.201108	
REPORT TYPE	AC
REPORT CODE	AL
FILING YPE	
CUSTOMER ID NUMBER	
PRODUCTION MONTH	
REVISION NO.	
REPORT MONTH	
CONTROL NUMBER	
AUTHORIZED DATE	
LEASE NUMBER	
LESSEE NAME	
ADDRESS1	
ADDRESS2	
CITY	
STATE	
ZIP	
PREPARER	
PREPARER PHONE NUMBER	
PREPARER FAX NUMBER	
AUTHORIZED SIGNATURE (CODE)	
AUTHORIZED SIGNATURE (Printed Name)	
PHONE NUMBER	
FAX NUMBER	

5. Alaska Net-Profit-Share Lease Account Report Non-Payout Completed Example.

LINE NO.	ACCOUNTING UNIT	ACCOUNT CODE	ALLOCATION CODE	RATE	AMOUNT	CODE NAME	FORMULA	DATA SOURCE
1	LEASE	DV	BEGB		20,000,000.19	Beginning Balance	The DV BEGB is the "Development Account Ending Balance" (DV ENDB) from the previous "Production Month" AC Report for the lease, unless the previous months DV ENDB is a credit (negative balance). If this is the case, the DV BEGB in the current month would be 0	Previous Production Month
2	LEASE	DV	EPPD		0.00	Exploration Pre and Post Drilling		Reported by Lessee
3	ENDI	DV	EPPD		0.00	Exploration Pre and Post Drilling		Reported by Lessee
4	EXP3	DV	EPPD		0.00	Exploration Pre and Post Drilling		Reported by Lessee
5	LEASE	DV	CPD		0.00	Construction Project Design Costs		Reported by Lessee
6	ENDI	DV	CPD		0.00	Construction Project Design Costs		Reported by Lessee
7	EXP3	DV	CPD		0.00	Construction Project Design Costs		Reported by Lessee
8	LEASE	DV	CWP		20,000.12	Cost of Capital Work-in-Progress		Reported by Lessee
9	ENDI	DV	CWP		0.00	Cost of Capital Work-in-Progress		Reported by Lessee
10	EXP3	DV	CWP		0.00	Cost of Capital Work-in-Progress		Reported by Lessee
11	LEASE	DV	DCW		10,000.56	Drilling Costs- Well		Reported by Lessee
12	ENDI	DV	DCW		0.00	Drilling Costs- Well		Reported by Lessee
13	EXP3	DV	DCW		0.00	Drilling Costs- Well		Reported by Lessee
14	LEASE	DV	WLE		5,000.77	Well & Lease Equipment Costs		Reported by Lessee
15	ENDI	DV	WLE		0.00	Well & Lease Equipment Costs		Reported by Lessee
16	EXP3	DV	WLE		0.00	Well & Lease Equipment Costs		Reported by Lessee
17	LEASE	DV	AAOH		0.00	Audit Adjustments- Overhead Items		Reported by Lessee
18	LEASE	DV	TOI		35,001.45	Total Overhead Items	SUM (DV EPPD, DV CPD, DV CWP, DV DCW, DV WLE, DV AAOH) = Lines 2 through 17.	Formula
19	LEASE	DV	OVHR	3.000000%	0.00	General Overhead and Admin. Expense Rate	0.03	Default to Number Stored in Database
20	LEASE	DV	GOAE		1,050.04	General Overhead and Admin. Expenses	(DV TOI X DV OVHR) = Line 18 times Line 19.	Formula
21	ENDI	DV	RLP		0.00	Rentals/Licenses/Permits		Reported by Lessee
22	ENDI	DV	API		0.00	Cost to Acquire Production Interest		Reported by Lessee
23	ENDI	DV	PPT		0.00	Pre-Production Taxes		Reported by Lessee
24	ENDI	DV	RTO		0.00	Reimbursements to Operator		Reported by Lessee
25	ENDI	DV	EIC		0.00	Exploration Incentive Credit		Reported by Lessee
26	LEASE	DV	PTDC		-6,685.70	Petroleum Production Tax Lease Allowance Development Account Credits	PTDC from PT Report for the lease for the month	From PT Report
27	LEASE	DV	AANOH		0.00	Audit Adjustments- Non- Overhead Items		Reported by Lessee
28	LEASE	DV	CAPF		0.00	Capital Access Fee - Milne Point Leases Only		From VV Report

5. Alaska Net-Profit-Share Lease Account Report Non-Payout Completed Example.

29	LEASE	DV	TOTDC		29,365.79	Total Development Costs	SUM (DV TOI, DV GOAE, DV RLP, DV API, DV PPT, DV RTO, DV EIC, DV PTDC, DV AANO, DV CAPF) = Line 18 with Lines 20 through 28.	Formula
30	LEASE	DV	CPR		-48,436.61	Credit from Production Revenue	If (PR PREV > 0, 0, PR PREV) If Line 70 > 0, 0, Line 70.	Formula
31	LEASE	DV	PEB		19,980,929.37	Preliminary Ending Balance	SUM (DV BEGB + DV TOTDC + DV CPR) = Lines 1 , 29 and 30.	Formula
32	LEASE	DV	PRIN		19,990,464.78	Principal	IF(DV PEB < 0 , 0 , ((DV BEGB + DV PEB) X .5))) = IF (Line 31 < 0 , 0 , ((Line 1 + Line 31) X .5)))	Formula
33	LEASE	DV	IR	0.64516%		Interest Rate		Default to Number Stored in Database
34	LEASE	DV	AIN		128,970.48	Accrued Interest	DV PRIN X DV IR = Line 32 X Line 33	Formula
35	LEASE	DV	DEV		20,109,899.85	Development Account Credit Ending Balance	DV PEB + DV AIN = Line 31 + Line 34	Formula
36	LEASE	DV	ENDB		20,109,899.85	Ending Balance	= DV DEV = Line 36	Formula
37	LEASE	NP	DEV		0.00	Development Acct Credit Ending Balance	IF (DV DEV > 0, 0, - DV ENDB) = IF (Line 35 > 0, 0, - Line 36)	Formula
38	LEASE	NP	NPR	40.000000%		Net Profit Share Rate	As specified in the lease.	Default to Number Stored in Database
39	LEASE	NP	TAD		0.00	Total Amount Due	NP DEV X NP NPR = Line 37 X Line 38	Formula
40	LEASE	NP	REVPD		0.00	Revision Principal Difference	Used when filing a revision. Report the Principal Difference of previously filed NP TAD revision with the current NP TAD.	Reported by Lessee
41	LEASE	NP	REVID		0.00	Revision Interest Difference	Used when filing a revision. Report the Interest calculated on the Principal Difference for the current NP REVPD (Line 40).	Reported by Lessee
42	LEASE	NP	REVD		0.00	Revision Total Difference	Used when filing a revision. NP REVPD + NP REVID = Line 40 + Line 41	Formula
43	LEASE	PR	BEGB		0.00	Beginning Balance	Report the previous month's AC Report PR ENDB for the lease.	Default to Number Stored in Database
44	ENDI	PR	TCR		-86,836.51	Total Credits	-1 x (Total Value credits by Accounting Unit from Current Month VV Report for the lease for the Accounting Unit)	Formula
45	EXP3	PR	TCR		0.00	Total Credits	-1 x (Total Value credits by Accounting Unit from Current Month VV Report for the lease for the Accounting Unit)	Formula
46	ENDI	PR	PO		5,000.66	Production Operations Expense		Reported by Lessee
47	EXP3	PR	PO		0.00	Production Operations Expense		Reported by Lessee
48	ENDI	PR	DL		4,500.75	Damages and Losses		Reported by Lessee
49	EXP3	PR	DL		0.00	Damages and Losses		Reported by Lessee
50	ENDI	PR	OTH		5,500.33	Other Charges		Reported by Lessee
51	EXP3	PR	OTH		0.00	Other Charges		Reported by Lessee
52	LEASE	PR	LR		0.00	Lease Rentals		Reported by Lessee
53	LEASE	PR	AAOH		0.00	Audit Adjustments- Overhead Items		Reported by Lessee
54	LEASE	PR	TOI		15,001.74	Total Overhead Items	SUM (PR PO, PR DL, PR OTH, PR LR, PR AAOH) = Sum (Lines 46 through 53)	Formula
55	LEASE	PR	OVHR	9.000000%	0.00	General Overhead and Admin. Expense Rate		Default to Number Stored in Database
56	LEASE	PR	GOAE		1,350.16	General Overhead and Admin. Expenses	PR TOI X PR OVHR = Line 54 X Line 55	Formula

5. Alaska Net-Profit-Share Lease Account Report Non-Payout Completed Example.

57	ENDI	PR	TAC		10.81	Total Abandonment Cost	Total Abandonment Costs by Accounting Unit from VV Report.	Formula
58	EXP3	PR	TAC		0.00	Total Abandonment Cost	Total Abandonment Costs by Accounting Unit from VV Report.	Formula
59	LEASE	PR	PTLA		4,681.12	Petroleum Production Tax Lease Allowance	PTLA from PT Report for the lease for the month	From PT Report
60	LEASE	PR	PTLRC		0.00	Loss Carryforward Credit	PTLRC from PT Report for the lease for the month.	From PT Report
61	ENDI	PR	AVT		1,580.88	Ad Valorem Taxes		Reported by Lessee
62	EXP3	PR	AVT		0.00	Ad Valorem Taxes		Reported by Lessee
63	ENDI	PR	NOP		5,000.12	Non Operator Charges		Reported by Lessee
64	EXP3	PR	NOP		0.00	Non Operator Charges		Reported by Lessee
65	LEASE	PR	AANOH		0.00	Audit Adjustments- Non- Overhead Items		Reported by Lessee
66	LEASE	PR	TDC		12,623.09	Total Direct Charges	SUM (PR GOAE, PR TAC, PR PTLA, PR PTLRC, PR AVT, PR NOP, PR AANOH) = SUM (Lines 56 Through 65)	Formula
67	ENDI	PR	TRYE		10,855.07	Total Royalty Expense Amount	SUM ALL RYE from VV Report for the Accounting Unit	Formula
68	EXP3	PR	TRYE		0.00	Total Royalty Expense Amount	SUM ALL RYE from VV Report for the Accounting Unit	Formula
69	LEASE	PR	TDB		38,479.90	Total Debits	SUM (PR TOI, PR TDC, PR TRYE) Lines 54, 66, 67, 68.	Formula
70	LEASE	PR	PREV		-48,456.61	Production Revenue for the Month	SUM PR BEGB, PR TCR, PR TDB = SUM (Lines 43, 44, 45 + 69)	Formula
71	LEASE	PR	ENDB		0.00	Ending Balance	IF (PR PREV > 0, PREV , 0) = IF (Line 70 > 0, Line 70, 0)	Formula